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U.S.G.S.		<del> </del>	_
LAND OFFICE		<del>                                     </del>	<del>  -</del> -
TRANSPORTER	OIL		_
	GAS	1	
OPERATOR			
55000		-	

## NEW MEXICO OIL CONSERVATION COMMISSION

C-110

FILE	REC	QUEST FOR ALLOWABLE	rotm C-104
U.S.G.S.	T-1	AND Supersedes Old C-104 a  AND Effective 1-1-65  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	ACTIONIZATION	IO TRANSPORT OIL AND NATU	JRAL GAS
TRANSPORTER OIL			- 1
OPERATOR GAS	<del>                                     </del>		
I. PRORATION OFFICE	<del>  -</del>		
Operator	<u> </u>		
Reserve	Oil and Gas Company		
First Sav	vings Building, Midland,	Texas 79701	
ter in ining (Check pr	roper box)		
New Well Recompletion	Change in Transporter of:	Other (Please explai	n)
Change in Ownership	Oii 🕱	Dry Gas	
	Casinghead Gas	Condensate	
If change of ownership give	name		
and address of previous own	ier		
Legse Name	AND LEASE		
1	Well No. Pool Name, Includ	ding Formation	
Cooper Jal Unit	209 Jalmat Yat	in C	Lease No.
7	110	State,	Federal or Fee Fee
Unit Letter;	660 Feet From The West	Line and 2,080	
Line of Section 24	24.0	Feet	From The South
or section	Township 24-S Range	. 36-E , NMPM,	Lea
DESIGNATION OF TRANS	SPORTER OF ALL		County
Name of Authorized Transporter	SPORTER OF OIL AND NATURAL	L GAS	
Texas New Mexico	o Pinalina C	Address (Give address to which	approved copy of this form is to be sent)
		TOTAL PROPERTY OF THE PROPERTY	3 (20)
The iterated of	as Company	to watch	approved conv of this fam.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	is as actually some	, Texas
	A 24 24-S 36.	E Vac	When
If this production is commingle	ed with that from any other lease or po	ool give compination	Unknown
			R-663
Designate Type of Comp	oletion - (X)	11 New Well Workover Deeper	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Julia Resiv. Diff. Resiv.
		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	tc.j Name of Producing Formation		
	- Simulation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
HOLE ALE	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
		117 321	SACKS CEMENT
ST DATA AND REQUEST	FOR ALLOWARE		
1_ 14 miles	able for the	denth or have of total volume of load a	il and must be equal to or exceed top allow-
First New Oil Run To Tanks	Date of Test	Producing Method (C)	
ith of Test		Producing Method (Flow, pump, gas	lift, etc.)
im of test	Tubing Pressure	Cosing Pressure	
zl Prod. During Test			Choke Size
During 1 est	Oil - Bbis.	Water - Bbls.	Gas-MCF
			GdB-MCF
WELL			
Prod. Test-MCF/D	Length of Test		
		Bbls. Condensate/MMCF	Gravity of Condensate
Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
		Casing Pressure (Shut-in)	Choke Size
FICATE OF COMPLIA	NCE	1	
		OIL CONSERVA	TION COMMISSION
certify that the rules and	regulations of the Oil Conservation	APPROVED MAR 17	1971
true and complete to the	with and that the information given ne best of my knowledge and belief.	ven	
	my knowledge and belief.	BY John W.	unyan
	:	TITLE	
S /	7 -	Transfer Miles	
Em G	h	This form is to be filed in compliance with RULE 1104.	
ct Manager	nature)	well, this form must be considered for a newly drilled or despend	
(T)	Mala	tests taken on the well in accordance with Dill E 111	
h 15, 1971	itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	21e)	Fill out only Seatles I To are	
(50			
	<u> </u>	Separate Forms C-104 must completed wells.	be filed for each pool in multiply
	• •		

MACO 1 OF COMM.