

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) To Fracture	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

December 20, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **A. E. Thomas**

Humble Oil & Refining Company
(Company or Operator)

Well No. **5** in **L**
(Unit)

NW $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **24**, T. **24-S**, R. **36-E**, NMPM., **Cooper-Jal** Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To workover **A. E. Thomas Well 5** as follows:

1. Pull rods and tubing.
2. Run bridge plug and set at approximately 3500 feet with 28 feet cement on top.
3. Perforate well from 3224 to 3247 feet. Run 2-inch tubing open ended.
4. Wash perforations with 500 gallons acid. Swab and test.
5. Fracture perforations with 10,000 gallons refined oil with 1# sand/gal. Swab and test.
6. If well not capable of more than thirty-two barrels of oil per day, pull tubing.
7. Perforate section from 3160 to 3195 feet.
8. Run and set retrievable bridge plug in blank between 3195 and 3224 feet.
9. Wash perforations from 3160 to 3195 with 500 gallons acid.
10. Fracture perforations from 3160 to 3195 with 10,000 gallons of refined oil (1# sand/gal.).
11. Swab and test.
12. Pull retrievable bridge plug and run tubing.
13. Place well back on production.

Approved.....**DEC 20 1955**....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By.....**C. M. Lueder**.....
Engineer District
Title.....

Humble Oil & Refining Company
Company or Operator

By.....**W. M. Rogers**.....

Position.....**Agent**.....
Send Communications regarding well to:

Name.....**R. M. Gillette**.....
Address.....**Box 2347, Hobbs, New Mexico**.....
epj