

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Perforating, Fracturing (Other)	X

November 5, 1954

(Date)

Mebba, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company

(Company or Operator)

Ada M. Thomas

(Lease)

Gaskle Drilling Company

(Contractor)

Well No. 5 in the NW 1/4 SW 1/4 of Sec. 24

T. 24S, R. 36E, NMPM, Cooper-Jal Pool, Lea County.

The Dates of this work were as follows: 10-16, 10-17, and 10-25-54

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on 9-15, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10-16-54: Perforated casing from 3623 to 3629 feet with 4 PMA bullets per foot, total of 24 shots. Ran 114 joints 2-1/2-inch tubing totaling 3593 feet, set at 3603 feet. Sweet hooknall packer set at 3571 feet. Quiberron holddown set at 3563 feet. Swabbed tubing dry.

10-17-54: Treated well with 2100 gallons oil and 2100# sand. Pressure rose suddenly to 6800#. Discontinued treatment. Released packer. Reversed 900 gallons oil and 900# sand out of tubing. Reverse circulated tubing with 50 barrels oil. Reset packer and pressured up on formation. Pumped into formation at 2300# at rate of 5 barrels per minute. Initial formation breakdown pressure 3200# to 2500# at injection rate of 5 barrels per minute. Nippled up and started swabbing.

10-25-54: Installed pumping equipment in effort to recover load oil. As of 11-4-54 there remained 363 barrels of load oil to be recovered.

Witnessed by S. G. Elliott

(Name)

Humble Oil & Refining Company

(Company)

Farm Boss

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position District Chief Clerk

Representing Humble Oil & Refining Company

Address Box 2347, Mebba, New Mexico

(Title)

(Date)