NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

	Indicate Nature of Report by Checking B	elow
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)
	October 4, 1954	Hobbs, New Mexico
Following is a report on the work	done and the results obtained under the heading	noted above at the
Humble Oil & Refining Company or Or	erator)	Ada E. Thomas
Gackle Drilling Company (Contractor	, Well No 5	(Lease)in the
г 245 , R 36 Е, NMPМ.,	Cooper Jal Pool,	Ian
	9-22, 9-23-54	
Votice of intention to do the work (was) (Versite submitted on Form C-102 on	eptember 15 19.54
nd approval of the proposed plan (was	(vaccat) obtained.	(Closs out Incorrect words)
DETAI	LED ACCOUNT OF WORK DONE AND RESU	LTS ORTAINED
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Ran 31 joints of 8-5/8-in	ch U.D. casing, total of 1200.66	feet. Set at 1215.26 feet.
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Ran 31 joints of 8-5/8-in Comented with 500 sacks L 9-22-54. Circulated 40 s	ch U.D. casing, total of 1200.66 one Star cement with 4% gel added acks cement, slurry 14.2 to 15#.	feet. Set at 1215.26 feet Plug on bottom at 7:50 A.M.,
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