

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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|--|--|
| WELL API NO. | 30-025-09636 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | COOPER JAL UNIT |
| 8. Well No. | 126 |
| 9. Pool Name or Wildcat | JALMAT TANSILL YATES SEVEN RIVERS |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3311' GL |

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Injection Well

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter G ; 1650 Feet From The NORTH Line and 2310 Feet From The EAST Line
Section 24 Township 24S Range 36E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3311' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-11-97: Move in; rig up Pulling Unit. Release packer & pull out of hole.

9-12-97: Ran 5 1/2" Casing Scraper & 5 1/2" Packer on 2 3/8" workstring to 3455'.

9-13-97: Shut in - Saturday.

9-14-97: Shut in - Sunday.

9-15-97: Set packer at 2971'. Pump into annulus at 1 BPM at 600 psi. Reset packer @2941'. Reset packer @2970'. Pump into annulus at 1 BPM at 600 psi. (Casing leak between 2941' & 2970') Pull out of hole. Ran tubing. Tag fill @3549' (TD @3560'). Pull out of hole. Shut in. Prep to run Sonic Hammer.

9-16-97: Ran Sonic Hammer Tool on 2 3/8" tbg. Wash 5 1/2" casing perfs w/Mutual Solvent. Acidize 5 1/2" casing perfs, 3000'-3250', Jalmat Zone, w/5000 gal 15% NE-Fe. Max pres=2000 psi. Max casing pres=500 psi.

9-17-97: Ran bull plugged 2 3/8" Permain Fluorolined cement lined tubing. Ran 5 1/2" Baker AD-1 packer on 93 jts 2 3/8" lined tubing to 2905'. Displaced annulus w/corrosion inhibited fresh water. Set packer @2905' (Top perf @3000'-Casing leak @2941'-2970'). Pressure test annulus to 540 psi for 30 minutes-Held (Chart). Prep to install Injection line.

9-18-97: Hookup injection line. On injection at 11 am. Injecting & testing.

10/1/97 24 hrs injection at 590 bpd at 30 psi. OPT final report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Quintana TITLE Engineering Assistant

DATE 3/8/94

TYPE OR PRINT NAME Mike Quintana

Telephone No. 397-0419

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY DATE 18 1997

CONDITIONS OF APPROVAL, IF ANY:

