State of New Mexico

Form C-103

12. Describe Proposed or Conwork) SEE RULE 1103. Objective: Convert Langlie Ma 1) Pulled production equipmer 2) Acidized Langlie Mattix ope 3) Ran 2 3/8" cmt lined inj tub 4) Load csg/tbg annulus w/inh 5) 12-21-93: Inj 324 BWPD 6 I hereby certify that the information above is to SIGNATURE	ttix/Jalmat dual part, cleaned out to hole 3470-356 ing w/5 1/2" pacibited wtr, test to Vac	producer to dual injector o 3560 TD o' w/4200 gal 20% NEFE ker set @ 2923' o 300# 30 min (Chart atta	Ē	DATE	
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12. Describe Brancas 0	aniatad A'-				
		no (Cloorby state all a st			
PULL OR ALTER CASING OTHER:	Ц		CASING TEST AND CEME	ENT JOB Convert to dual injector	⊠
TEMPORARILY ABANDON		IANGE PLANS	COMMENCE DRILLING OF	<u>=</u>	ANDONMENT
PERFORM REMEDIAL WORK	느	UG AND ABANDON	REMEDIAL WORK	ALTERING CA	
NOTICE OF I	·		_ S	SUBSEQUENT REPOR	RT OF:
11.			cate Nature of Notice, Repo		
14		10. Elevation (Show whethe	3311 GL		
Section 24		ownship 24S	Range 36E N	WITMLEA	A_COUNTY
					
Well Location Unit Letter	G : 10	650 Feet From The	NORTH Line and 2310	Feet From The EAST	Line
	P.O. BOX 730, F	HOBBS, NM 88240		9. Pool Name or Wildcat JALMAT TANSILL YATE	S SEVEN RIVERS
TEXACO EXPLORATION & PRODUCTION INC				126	
WELL 2. Name of Operator	₩ELL	OTHER Injecti	on Well	8. Well No.	·
1. Type of Well: OIL	(FORM C-10	01) FOR SUCH PROPO	SALS.)	COOPER JAL UNIT	
(DO NOT USE THIS FORI	M FOR PROPO	ES AND REPORTS SALS TO DRILL OR TO DIR. USE "APPLICATION	DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreem	nent Name
1000 Rio Brazos Rd., Aztec, N		50 440 050050	ANI 14/21 1		
				6. State Oil / Gas Lease No.	<u> </u>
DISTRICT III	NM 88210		Mexico 87504-2088	5. Indicate Type of Lease	TE FEE 🛛
			Box 2088	30 025 096	36
P.O. Box 1980, Hobbs, NM 88 DISTRICT II P.O. Box Drawer DD, Artesia, DISTRICT III	3240	HI CUNSER	VATION DIVICION	WELL API NO.	
DISTRICT II P.O. Box Drawer DD, Artesia, DISTRICT III	3240 O	OIL CONSERV		_	



