

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 09636
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name COOPER JAL UNIT
8. Well No. 126
9. Pool name or Wildcat JALMAT TANSILL YATES 7 RIVERS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3308' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: CONVERT TO WATER INJECTION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(PRODUCER DHC ORDER NO. R-559)

- 1) AWAITING NMOCD RULING ON CERTIFICATION FOR ENHANCED RECOVERY PROJECT AND PENDING APPROVAL OF NMOCD C-108 FORM (APPLICATION TO DHC INJECT).
- 2) RIG UP, INSTALL BOP.
- 3) PULL PRODUCTION EQUIPMENT.
- 4) CLEANOUT TO 3560' W/ 4-3/4" BIT.
- 5) SELECTIVELY PERF ADDITIONAL JALMAT 3000'-3250'.
- 6) ACIDIZE JALMAT (3000'-3250') AND LANGLIE MATTIX OPENHOLE (3470'-3560') W/ 8400 GALS 15% NEFE HCl.
- 7) SET INJ. PKR. ON 2-3/8" CMT. LINED TBG. @ 2980'. LOAD BACK-SIDE W/ INHIBITED PRK FLUID. TEST ANNULUS.
- 8) PLACE WELL ON DOWNHOLE COMMINGLED INJECTION.

OK _{K2}

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael C. Alexander TITLE PRODUCTION ENGINEER DATE 07-29-93
TYPE OR PRINT NAME MICHAEL C. ALEXANDER TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 03 1993
CONDITIONS OF APPROVAL, IF ANY: