

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CO. OF DISTRICTS	
DISTRICT	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form O-200
Revised 10-1-78

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO BE SAVED TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM O-1B) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Form or Lease Name Cooper Jal Unit
3. Address of Operator P.O. Box 728 Hobbs, NM 88231	9. Well No. 126
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> T.M.P.	10. Field and Pool, or Whichever Jalmat & Langlie Mattix
15. Elevation (Show whether DF, RT, CR, etc.) 3320' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLUG ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ R-5590
Complete in Jalmat and down-hole commingle w/ Langlie Mattix

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

2/2-3/87 - Cleaned out Langlie Mattix openhole 3470'-3560'. Set 5 1/2" CIBP @ 3390'.
Tested casing to 300 psi. Held O.K. Perforated 5 1/2" casing 3022'-3234' w/ 60 holes.
2/4 /87 - Acidized Jalmat perf. 3022'-3234' w/ 4000 gal 15% NEFE.
2/5 /87 - Fraced Jalmat perf. 3022'-3234' w/ 33,600 gals 40# x-linked gelled water
and 50,000 lbs. 12/20 sand. Max. 2910# Min. 1540# AIR 18 BPM ISTP-1260#
2/6-17/87 - Cleaned out sand to CIBP at 3390'. Reran production equipment and put on
pump to test.
2/18/87 - Jalmat Potential Test: 93 BOPD 390 BWPD 1538 GOR
3/19/87 - Jalmat Test: 42 BOPD 155 BWPD
3/25/87 - Drilled on CIBP at 3390' and pushed to 3560' TD. Reran production equipment
and put Jalmat & Langlie Mattix downhole commingled, on pump to test.
4/12/87 - Jalmat & Langlie Mattix (PNC) Potential Test: 48 BOPD, 478 BWPD, 1975-GOR,
pumping, 24 hour test. Split: Jalmat 70% Langlie Mattix 30%

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.L. Johnson

TITLE AREA SUPERINTENDENT

DATE 4-14-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

APR 21 1987

RECEIVED
APR 17 1961
OCD
HOBBS OFFICE