

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-101	
SANTA FE		REQUEST FOR ALLOWABLE		Superseding Old C-101 and C-11	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		5 - NMOCDC - Hobbs			
TRANSPORTER		1 - File			
OIL		1 - Midland			
GAS					
OPERATOR					
PROBATION OFFICE					
Operator		GETTY OIL COMPANY			
Address		P.O. Box 730, Hobbs, NM 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well ☐		Change in Transporter of:			
Recompletion ☐		Oil ☐		Dry Gas ☐	
Change in Ownership ☒		Casinghead Gas ☐		Condensate ☐	
If change of ownership give name and address of previous owner		Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701			
		This change effective 8/1/80			
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, Including Formation	
Cooper Jal Unit		126		Langlie Mattix	
Kind of Lease		State, Federal or Fee		Fee	
Location					
Unit Letter		G		1650 Feet From The North Line and 2310 Feet From The East	
Line of Section		24		Township 24-S Range 36-E, NMPM, Lea County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)			
Shell Pipe Line Company		Box 2648, Houston, TX 77001			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		Box 1492, El Paso, TX 79978			
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
J		24		24-S	
		36-E		Yes	
Is gas actually connected?		When		Unknown	
If this production is commingled with that from any other lease or pool, give commingling order number:		R-663			
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
		New Well		Workover	
		Deepen		Plug Back	
		Same Res'v.		Diff. Res'v.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
				P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
				Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
		Choke Size			
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
		Gas-MCF			
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF	
		Gravity of Condensate			
Testing Method (flow, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
		Choke Size			
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED _____, 19__	
				BY _____ Orig. Signed by	
				John Runyan	
				Geologist	
				TITLE _____	
				This form is to be filed in compliance with RULE 1104.	
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.	
				All portions of this form must be filled out completely for allowable on new and recompleted wells.	
				Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
AREA SUPERINTENDENT					
(Title)					
September 19, 1980					
(Date)					