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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARI

Form C-104

	FILE		ALIN		Effective 1-1.	ld C-104 and C-1
	U.S.G.S.	AUTHORIZATION TO TR	AND Langa dio trongoval	IATUDAL O		.03
	LAND OFFICE	Notification to the	WHO OUT OIL WHO I	NATURAL G	·A5	
	IRANSPORTER CIL	-				
	OPERATOR	_	•			
I.	PROFATION OFFICE	-				
••	Operator	>:1 x				
	Getty Reserve (Jil, Inc.				
	1	ng, Midland, Texas 797	701		•	
	Reason(s) for filing (Check proper box		Other (Please	explain)		·
	New Well	Change in Transporter of:	C			
	Recompletion Change in Ownership X	Casinghead Gas Cond.	77	e ettectiv	re 1-23-80	
	Change in Outerans (23)	Constitution of the Consti	enagte			
	If change of ownership give name and address of previous owner	Reserve Oil, Inc.,	312 HBF Buildin	ng, Midla	and. Texas 79	701
	•					
H.	DESCRIPTION OF WELL AND	LEASE. Well No.; Pool Name, including	Formution	Kind of Lease		
	Cooper Jal Unit	126 Langlie Mat	i i	State, Federal	or Fee Fee	Lease No.
	Location				** ***********************************	_1
	Unit Letter G; 16	Feet From The North Li	ne and 2310	_Feet From T	he East	
	Line of Section 24 Tox	waship 24-S Range	36-E , NMPM.		Lea	_
					ПСа	County
IJ.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G				
	Shell Pipe Line Com	- -	Address (Give address to			to be sent)
	Name of Authorized Transporter of Cas		Box 2648, Ho	which approve	exas //UU1 ed copy of this form is	to be senti
	El Paso Natural Gas	s Company	Box 1492, El			,
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected	d? Wher	1	· · · · · · · · · · · · · · · · · · ·
	give location of tanks.	J 24 24-S 36-E			Unknow	n
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:	R-663	
	Designate Type of Completion	on - (X)	New Well Workover	Deepen	Plug Back Same Re:	v. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	!	P.B.T.D.	
			1		F.B.110.	·
	Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Destruction						
	Perfections	<u> </u>	1		5 1 6 1 6	
	Perforations	L			Depth Casing Shoe	
-	Perforations	TUBING, CASING, AN	D CEMENTING RECORD)	Depth Casing Shoe	
-	Perforations HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD		Depth Casing Shoe	MENT
-		T				ENT
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		T				IENT
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	HOLE SIZE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SE	e of load oil an	SACKS CEN	
	HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Cit Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do	DEPTH SE	e of load oil an	SACKS CEN	
	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SE	e of load oil an	SACKS CEN	
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	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Fred, During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	feer recovery of total volumenth or be for full 24 hours) Producing Method (Flow, Casing Pressure	e of load oil an	SACKS CEN and must be equal to ar a ctc.) Choke Size	
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1. 0	HOLE SIZE TEST DATA AND REQUEST FOOH, WELL Date First New Oil Run To Tanks Length of Test Actual Fred, During Test GAS WELL Actual Proa, Test-MCF/O Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby critify that the rules and recommission have been complied wishove is true and complete to the Assistant District Mar (Signal Assistant District Mar January 31, 1980	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure CASING & TUBING SIZE Tubing Pressure (Shub-la) CE rgulations of the Oil Connervation (the and that the information given best of my knowledge and belief. (A) (A) (A) (B) (CASING & TUBING SIZE (Test must be a able for this do (B) (CASING & TUBING SIZE (Test must be a able for this do (B) (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (Test must be a able for this do (CASING & TUBING SIZE (CASING SIZE (CAS	DEPTH SET Ifter recovery of total volume pith or be for full 24 hours) Producing Method (Flaw, Casing Pressure Water-Sbis. DIL CO APPROVED This form is to be If this is a reque well, this form must be to the size taken on the well able on new and recovery well name or number,	of load oil and pump, gas lift, pump, gas lift pump, gas lift pump, gas lift pump, gas accompanied in accordance form must implicate wall citions 1, 11, or transporter.	SACKS CEN Ind must be equal to or a etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TON COMMISSION by mpliance with RULE and by a tabulation of time with RULE 111 be filled out comple s. III, and VI for chan	tion, dordnepened the deviation tely for allow-