NO. OF COPIES RECEIVED	s			ce:	THMPL, REC, File
DISTRIBUTION		OIL CONSERVATI		F	orm C-104
SANTA FE	REQ	UEST FOR ALLO	WABLE		upersedes Old C-104 and C-11 ffective 1-1-65
FILE		AND			
U.S.G.S.	AUTHORIZATION TO	O TRANSPORT O	IL AND NATURAL	_ GAS	
LAND OFFICE					
I RANSPORTER OIL		4			
GAS					· · · · · · · · · · · · · · · · · · ·
OPERATOR					•
PRORATION OFFICE		·	Sinclair Oil Corpor		
Operator	SINCLAIR OIL CO	DRPORATION .	into Atlantic Richf		
Sinclair Oil &	Gas Company		effective March 4,	1969	
Address					
Hex 1920, Hobbs	, New Mexico, 88240				<u> </u>
Reason(s) for filing (Check proper bo	(x)		ther (Please explain)		
New Well	Change in Transporter of:		Tenk Location	Change (Produc tion
Recompletion	Oil		combined with		
Charge in Ownership	Casinghead Gas	Condensate		-	•
Change in Ownership	Odbing.ioux dub []				
Lease Name Dann (SCP) WN	D LEASE Well No.	Pool Name, Including		Kind of I	Lease ederal or Fee Fee
Location Unit Letter G ; 1	Feet From The North	Line and 2	310 Feet Fr	om The	ast
Unit Letter;;					•
Line of Section 24 , T	ownship 215 Ra	nge 36E	, NMPM,	Lea	County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATUR	AL GAS			
Name of Authorized Transporter of C	or Condensate	Address (G	ive address to which a	pproved copy o	f this form is to be sent)
Texas-New Mexico Pi	pe Line Company	Box	1510, Midland	i, Texas	
Name of Authorized Transporter of C		Address (G	ive address to which a	pproved copy o	f this form is to be sent)
Kl Pase Natural Gas		Jal	., New Mexico		
	Unit Sec. Twp.	Rge. Is gas actu	ally connected?	When	
If well produces oil or liquids, give location of tanks.	H 24 24S	36E Yes	1	Unk	novn
Designate Type of Complete		s Well New Well	Workover Deeper	Plug Ba	ck Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depti	a	P.B.T.D	
Poel	Name of Producing Formation	Top Oil/Go	is Pay	Tubing 1	Depth
				Depth C	asing Shoe
Perforations					•
		NO AND CEMENT	INC DECORD		
		NG, AND CEMENTI			SACKS CEMENT
HOLE SIZE	CASING & TUBING S	IZE	DEPTH SET		SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test)	must be after recovery	of total volume of load	doil and must	be equal to or exceed top allo
OIL WELL	able j	for this depth or be for	-	an life and	
Date First New Oil Run To Tanks	Date of Test	Producing	Method (Flow, pump, g	us ujt, etc.)	
					· · · · · · · · · · · · · · · · · · ·
Length of Test	Tubing Pressure	Casing Pre	essure	Choke S	51Ze
Actual Prod. During Test	Oil-Bbls.	Water-Bbl	S.	Gas - M	OF
·					
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Cond	densate/MMCF	Gravity	of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Cond	densate/MMCF	Gravity	of Condensate
	Length of Test Tubing Pressure	Bbls. Cond		Gravity Choke :	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)					
Testing Method (pitot, back pr.)	Tubing Pressure		essure	Choke S	Size
Testing Method (pitot, back pr.)	Tubing Pressure			Choke S	Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pre	OIL CONSE	Choke S	COMMISSION
Testing Method (pitot, back pr.) 71. CERTIFICATE OF COMPLIA 1. hereby certify that the rules at	Tubing Pressure ANCE and regulations of the Oil Conse	Casing Pre	OIL CONSE	Choke S	COMMISSION , 19
Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complied	Tubing Pressure ANCE and regulations of the Oil Conse	Casing Property Casing Propert	OIL CONSE	Choke S	COMMISSION
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules at	Tubing Pressure ANCE and regulations of the Oil Conse	Casing Property Casing Propert	OIL CONSE	Choke S	COMMISSION , 19

(Signature)

Superintendent (Title)

June 14, 1965 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

orig. & cc: OCC-Hobbs

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.