

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas
(Address)

Lease Dunn Well No. 4 Unit 4 S 24 T 24S R 36E

Date work performed May 10, 1956 POOL Langlie-Mattix

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Put on pump

Detailed account of work done, nature and quantity of materials used and results obtained.

5/10 Installed Lufkin T6E-9B portable base pumping unit for pumping test @ 10 S.P.M., 34" stroke. Pumped 33-41 B/D.

5/29 Installed new Nat'l E-9SN-40DP pumping unit w/42" stroke pumping @ 7½ S.P.M. Produced as shown below.

This well is still on the proration schedule at top allowable, so no change in allowable is due.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3320 TD 3560 PBD - Prod. Int. O.H. Compl. Date 5-14-54
Tbng. Dia. 2" Tbng. Depth 3542 Oil String Dia 5½" Oil String Depth 3470
Perf. Interval (s) _____

Open Hole Interval 3470-3560 Producing Formation (s) Lower Seven Rivers

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>May 1-10</u>	<u>6-4-56</u>
Oil Production, bbls. per day	<u>30*</u>	<u>42.9</u>
Gas Production, Mcf per day	<u>205.8*</u>	<u>193.0</u>
Water Production, bbls. per day	<u>Trace</u>	<u>0.8</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>6860</u>	<u>4500</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by E.H. Irwin SOUTHERN CALIFORNIA PETROLEUM CORP.
(Company)

Oil Conservation Commission

Name

Title Engineer District I

Date JUN 11 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Division Engineer

Company SO. CAL. PET. CORP.

*Well would not produce at this rate every day. Died frequently, and when kicked off by swab or pressuring up would flow several hours or several days.