

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 09637
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	127
9. Pool Name or Wildcat	JALMAT TANSILL YATES SEVEN RIVERS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

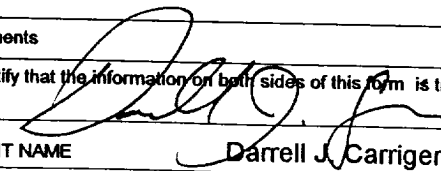
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Lease Name or Unit Agreement Name COOPER JAL UNIT			
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER ☐									
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						8. Well No. 127			
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240						9. Pool Name or Wildcat JALMAT TANSILL YATES SEVEN RIVERS			
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY									
10. Date Spudded 5/13/54		11. Date T.D. Reached 5/27/95		12. Date Compl. (Ready to Prod.) 10/28/93		13. Elevations (DF & RKB, RT, GR, etc.) 3302' GL		14. Elev. Csghead	
15. Total Depth 3541'		16. Plug Back T.D. 3354'		17. If Mult. Compl. How Many Zones? 1		18. Intervals Drilled By Rotary Tools 0'-3541'		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3019'-3229', Jalmat						20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run						22. Was Well Cored No			
23. CASING RECORD (Report all Strings set in well)									

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	28#	280'	11"	150sx	
5-1/2"	14#	3470'	7-5/8"	300sx	
open hole		3470'-3550'	4-3/4"		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2-7/8"	3200'	

26. Perforation record (Interval, size, and number) 3019'-3229', .56", 244 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3019'-3229' AMOUNT AND KIND MATERIAL USED 255000# sand + 63000 gallons gel			

28. PRODUCTION							
Date First Production 9/13/93		Production Method (Flowing, gas lift, pumping - size and type pump) pump(2" x 1-1/2" x 20')				Well Status (Prod. or Shut-in) producing	
Date of Test 10/28/93	Hours tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 80	Gas - MCF 39	Water - Bbl. 32	Gas - Oil Ratio 488
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 80	Gas - MCF 39	Water - Bbl. 32	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By Cliff Johnson	
30. List Attachments							

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE 	TITLE Engineering Assistant
DATE 6/19/95	
Telephone No. 397-0426	

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern		Mexico	Northwestern New Mexico	
T. Anhy.	1165	T. Devonian	T. Ojo Alamo	
T. Salt	1275	T. Silurian	T. Kirtland-Fruitland	
B. Salt	2850	T. Montoya	T. Farmington	
T. Yates	2994	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	3238	T. McKee	T. Menefee	
T. Queen	3410	T. Ellenburger	T. Point Lookout	
T. Grayburg		T. Gr. Wash	T. Mancos	
T. San Andres		T. Granite	T. Dakota	
T. Glorieta		T.	T. Morrison	
T. Drinkard		T.	T. Penn	
T. Tubbs		T.	T.	
T. Abo		T.	T.	
T. Penn		T.	T.	
T. Miss		T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Surface caliche, gravel, etc.				
150	1165	1015	Red beds				
1165	1275	110	Anhydrite				
1275	2850	1575	Anhydrite & salt				
2850	2994	144	Anhydrite & dolomite				
2994	3020	26	Dolomite w/sand stringers				
3020	3238	218	Sand w/thin dolo. stringers				
3238	3280	42	Dolomite				
3280	3300	20	Sand				
3300	3420	120	Dolomite w/sand stringers				
3420	3440	20	Sand & dolomite				
3440	3465	25	Dolomite				
3465	3475	10	Sand				
3475	3492	17	Dolomite				
3492	3530	38	Sand w/thin dolo. stringers				
3530	3541	11	Dolomite				
T.D. 3541							

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SPECS
OFFICE

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

SOUTHERN CALIFORNIA
Company or Operator PETROLEUM CORPORATION
Name *William J. Chubb*

6/3/58 (Date)
Address Box 1071, Midland, Texas
Position or Title Division Geologist