

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I. Operator  
Getty Reserve Oil, Inc.  
Address  
312 HBF Building, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☐ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐ Change effective 1-23-80  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
If change of ownership give name and address of previous owner  
Reserve Oil, Inc., 312 HBF Building, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Cooper Jal Unit  
Well No.  
127  
Pool Name, including Formation  
Langlie Mattix  
Kind of Lease  
State, Federal or Fee  
Fee  
Lease No.  
Location  
Unit Letter  
H  
1650  
Feet From The  
North  
Line and  
990  
Feet From The  
East  
Line of Section  
24  
Township  
24-S  
Range  
36-E  
NMPM,  
Lea  
County

WATER INJECTION WELL  
III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks.  
Unit  
Sec.  
Twp.  
Rge.  
Is gas actually connected?  
When

If this production is commingled with that from any other lease or pool, give commingling order number:  
IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well  
Gas Well  
New Well  
Workover  
Deepen  
Plug Back  
Same Res'v.  
Diff. Res'v.  
Date Spudded  
Date Compl. Ready to Prod.  
Total Depth  
P.B.T.D.  
Elevations (DF, RAB, RT, CR, etc.)  
Name of Producing Formation  
Top Oil/Gas Pay  
Tubing Depth  
Perforations  
Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
CASING & TUBING SIZE  
DEPTH SET  
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil-Bbls.  
Water-Bbls.  
Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (prior, back pr.)  
Tubing Pressure (shut-in)  
Casing Pressure (shut-in)  
Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Assistant District Manager  
January 31, 1980  
OIL CONSERVATION COMMISSION  
APPROVED  
FEB 15 1980  
Orig. Signed by  
Jerry Sexton  
Dist 1, Supv.  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.