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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name <b>Cooper Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>	8. Farm or Lease Name <b>Cooper Jal Unit</b>
3. Address of Operator <b>First Savings Building, Midland, Texas 79701</b>	9. Well No. <b>127</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1650</b> FEET FROM THE <b>N</b> LINE AND <b>990</b> FEET FROM THE <b>E</b> LINE, SECTION <b>24</b> TOWNSHIP <b>24S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3312</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Convert to Water Injection</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Water injection into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.**

**To convert this well to water injection, the following operations were performed:**

1. Pulled rods, pump, and tubing.
2. Cleaned out well with sand pump to depth of 3537'.
3. Ran 112 joints 2-3/8" cement-lined tubing and Baker Model AD tension packer. Set packer at 3398 feet with 19000# tension (injection will be into open hole interval 3460'-3537').
4. Placed inhibited fresh water above packer in casing annulus.
5. Shut in well awaiting completion of water injection facilities.

**Above work completed August 25, 1971.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **District Manager** DATE **September 13, 1971**  
APPROVED BY [Signature] TITLE **SUPERVISOR DISTRICT 1** DATE **SEP 15 1971**  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

SEP 14 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.