

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SOUTHERN CALIFORNIA PETROLEUM CORP., BOX 1071, Midland, Texas
(Address)

LEASE Ann WELL NO. 5 UNIT H S 24 T24S R30E
DATE WORK PERFORMED Nov. 11-13, 1958 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Put on pump

Detailed account of work done, nature and quantity of materials used and results obtained.

Well has been weak for past 2 years. sd.
Full tbg., removed packer & c/o 6' frac to 3541' TD.
Ran log. w/gas anchor to 3537' & put well on pump
11-13-58. Produced as below.

Request immediate allowable increase to 30 b/d; C-116 attached.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: Depths from KB, 9 ft. above ground.

DF Elev. 3312 TD 3541 PBD - Prod. Int. 3462-3530 Compl Date 7-29-54

Tbng. Dia 2" Tbng Depth 3525 Oil String Dia 2 1/2" Oil String Depth 3460

Perf Interval (s) Treated on initial completion w/4000 gals./6000 lbs. "Stratafrac"

Open Hole Interval 3460-3541 Producing Formation (s) Seven Rivers

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>11-3-58</u>	<u>11-20-58</u>
Oil Production, bbls. per day	<u>1.8</u>	<u>20.4</u>
Gas Production, Mcf per day	<u>11.0</u>	<u>1.7</u>
Water Production, bbls. per day	<u>none</u>	<u>trace</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>11700</u>	<u>115.1</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>S.E. Irwin</u>	<u>Southern California Petroleum Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title Asst. Eng.
Date Nov 20 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Division Engineer
Co. S.C.P. CORP.

11-24-58