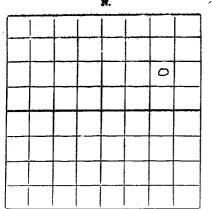
3541

.....Depth Cleaned Out



248 B/D.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico OFFICE OCC

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY SOUTHERN CALIFORNIA PETROLEUM CORP. Dunn (Company or Operator) 248 SE 36E .., in... Undesignated Lea east 990 1650 north 24 If State Land the Oil and Gas Lease No. is.. of Section. 54 May May 27 Drilling Commenced. Haynes & V-T Drilling Company Name of Drilling Contractor Odessa, Texas 3312 KB Not confidential 19 (All measurements from KB, 9' above ground). OIL SANDS OR ZONES 3462 3475 No. 1, from...... 3492 3500 No. 2, from.. No. 5, from..... 3512 3530 No. 3, from... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 8-5/8" 24# Used 290 Guide Surface 5±* 14# 3460 Guide New Production Float Collar MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED 12±" 8-5/8 150 290 Plug <u>7-7/8</u> 51 3460 300* Baker Stage Collar *200 @ shoe; 100 sx. 10% gel @ 1205'. RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated w/4000 gals. Dowell Stratafrac & 6000# sand. After treatment well produced No natural test. Result of Production Stimulati

RECO TO OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

•			Λ	25A7	TO D				(3			
Rotary tool	s were us	sed from	O feet t	ــــــــ	A . AF .	feet, and	from		feet to	•••••••••	feet.	
Cable tools	were use	d from	feet t	0		feet, and	from		feet to	••••	feet.	
				PI	RODUCI	rion						
			May 29	19	54							
Put to Pro	ducing			, 19		_						
OIL WEL	L: The	production	during the first 24 ho	urs was	24	8	barr	els of liqu	aid of which	100	% was	
	_			1-!		- ,	7- water:	and	- 0	‰ was sedim	ent API	
				muision;			water,	and		was scam	icht. 71.1 .1.	
	Gra	vi ty	36.8									
GAS WEL			during the first 24 ho	urs was		M	.C.F. plu	15			barrels of	
OAS WED							•					
	liqu	id Hydroca	rbon. Shut in Pressure.		1bs.							
Length of	Time Sh	ut in										
_			LOW FORMATION			NOM A NO	R WITH	CEOGR	APHICAL SEC	TION OF	STATE):	
PLEA	SE IND	ICATE BE			CONF	MIMANO	E 44111	CECCE	Northwester			
		1165	Southeastern New I					T.				
T. Anhy.		1275	т.						Ojo Alamo Kirtland-Fruitla			
T. Salt		2850	т.									
			Т.									
T. Yates.		1218 ·····	т.	•								
T. / Rive	ers	3410	1.	1. MCACC					Menefee			
T. Queer	a	·····	Т.	T. Ellenburger					Point Lookout.			
-	_		т.						Mancos			
									Dakota			
T. Glorie	ta	·	Т.					Т.	Morrison			
			T.						Penn			
T. Tubb	S		Т.									
T. Abo			T									
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T. Miss			Т			•	· · · · · · · · · · · · · · · · · · ·	т.			•••••••••	
				FORM.	ATION	RECO	RD					
-		Thickness	-			E	T-	Thicknes		Formation		
From	То	in Feet	Format	ion		From	То	in Feet				
0	150	150	Surface cal	iche.	grave	1, et	c.					
150	1165	1015	Red beds			-						
	275	110	Anhydrite	• 4								
	2850	1575	Anhydrite &									
		144	Anhyerite & Dolomite W/			PR		1				
	3020 32 3 8	26 218	Sand w/thin	dolo.	atr	ngers						
3020 32 3 8	280	42	Dolomite			G						
	3300	20	Sand									
3300	420	120	Dolomite w/	sand s	trin	gers						
3420	440	20	Sand & dolo									
3440 :	\$465	25	Dolomite									
	3475	10	Sand									
	3492	17	Dolomite					1				
3492	3530 3541	38 11	Sand w/thir Dolomite	f doto.	BCF	uRers	>					
3530	354T	11	DOTOMICA									
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the	e information given	herewith is	a complete and	d correc	t record	of the well ar	d all work	done on	it so far
as can be determined from available r	ecords.		***************************************				6	/2 /EA	
Southern	CALIFORNIA								ite)

SOUTHERN CALIFORNIA	(Date)					
Company or Operator PETROLEUM CORPORATION	Address Box 1071, Midland, Texas					
	Position or Title Division Geologist					
Panic						