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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Cooper Jal Unit
8. Farm or Lease Name Cooper Jal Unit
9. Well No. 122
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well
2. Name of Operator Reserve Oil and Gas Company
3. Address of Operator First Savings Building, Midland, Texas 79701
4. Location of Well UNIT LETTER A 330 FEET FROM THE N LINE AND 990 FEET FROM THE E LINE, SECTION 24 TOWNSHIP 24-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3320' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Injection Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Water injection into Langlie Mattix zone of this well authorized by NMOCC
Order No. R-4019.

This well has been prepared for water injection as follows:

1. Pulled rods and pump.
2. Pulled 2-3/8" tubing.
3. Cleaned out with sand pump to 3553'.
4. Ran Baker Model AD tension packer and 110 joints cement lined 2-3/8" tubing. Set packer at 3411' with 15,000# tension.
5. Placed inhibited fresh water above tension packer.
6. Shut in awaiting completion of water injection facilities.

Work completed May 17, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE District Manager

DATE June 22, 1971

APPROVED BY 

TITLE

SUPERVISOR DISTRICT I

DATE JUN 24 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 28 1971

OIL CONSERVATION COMM.
HOBE, N. M.