

[illegible]

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Santa Fe, New Mexico OFFICE OCC

# WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

**SOUTHERN CALIFORNIA PETROLEUM CORPORATION**

**Dunn**  
(Lease)

Well No. 6, in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 24, T. 24S, R. 36E, NMPM.

**Langlie-Mattix**

**Pool.**

**-1-88**

County.

Well is 330 feet from north line and 990 feet from east line.

of Section 24 If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced 5/29, 1954 Drilling was Completed 6/14, 1954

Name of Drilling Contractor.....**Haynes & V.T. Drilling Co.**.....

Address.....Odessa, Texas

Elevation above sea level at Top of Tubing Head.....**3320 DF**..... The information given is to be kept confidential until

~~Not confidential~~, 19

**OIL SANDS OR ZONES**

No. 1, from 3465 to 3478 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from 3495 to 3509 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from 3518 to 3534 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	used	280'	Guide			Surface
5 1/2"	14#	new	3465'	Baker stage collar			Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12½"	8-5/8"	280'	150	Plug		
7-7/8"	5½"	3465	300*	Baker stage collar		

**\*200 sax @ shoe: 100 sax 10% gel @ 1200'.**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/4000 gals. Dowell Petrofrac, using 6000# sand.

Result of Production Stimulation.....**254 BOPD after treatment.**

### ..Depth Cleaned Out..

F O R D OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3552 T.D. feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 17 54

OIL WELL: The production during the first 24 hours was 254 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1180		T. Devonian		T. Ojo Alamo
T. Salt	1280		T. Silurian		T. Kirtland-Fruitland
B. Salt	2880		T. Montoya		T. Farmington
T. Yates	2996		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3250		T. McKee		T. Menefee
T. Queen	3430		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Surface gravel				
140	1180	1040	Red beds				
1180	1280	100	Anhydrite				
1280	2880	1600	Anhydrite & salt				
2880	2996	116	Tansill dolomite & anhydrite				
2996	3020	24	Dolomite w/sand strks				
3020	3200	180	Sand w/dolomite strks				
3200	3430	230	Dolomite w/sand straks				
3430	3465	35	Sand & dolomite				
3465	3480	15	Sand w/oil stain				
3480	3495	15	Dolomite				
3495	3510	15	Sand w/oil stain				
3510	3520	10	Dolomite				
3520	3535	15	Sand w/oil stain				
3535	3552	17	Dolomite				
T.D. 3552							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator SOUTHERN CALIFORNIA PETROLEUM CORPORATION Address Box 1071, Midland, Texas  
Name A. Mannon Position or Title  
6/24/54 (Date)