

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 2310 Feet From The SOUTH Line and 990 Feet From The
EAST Line Section 24 Township 24S Range 36E

5. Lease Designation and Serial No.
LC 063965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COOPER JAL UNIT
132

9. API Well No.
30 025 09639

10. Field and Pool, Exploratory Area
LANGLIE MATTIX 7-KVRS Q GRAYBURG

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

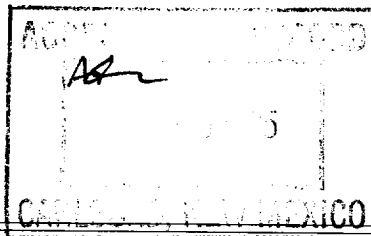
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: Perf. Jalmat (acc. WFX-671)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/5/95: MIRU.
6/6/95: Released packer and install BOP. TOH with tubing and packer, TIH with plug and set @ 3300'.
6/7/95: Ran GR-CBC-CCL log from 3300'-2000'. TOC @ 2700'. Perforated casing with 2 jsfp on interval 3024'-3170' (164 holes).
6/8/95: TIH with packer and set @ 2962'. Pickle tubing with 600g 7-1/2% NEFE HCL + 150g Xylene.
Acid treated with 5000g 15% NEFE HCL + 250 ball sealers (Pmax=2250psi, Pmin=550psi, AIR=5BPM, ISIP=970psi).
6/9/95: Released plug and TOH. TIH with packer and set @ 2962'. Pressure tested casing to 500psi and held for 30 minutes.
Notified Bonnie @ Hobbs OCD. Hooked up to water injection line. Rigged down.
6/12/95-6/16/95: Placed on injection and tested.
6/17/95: Final test: 481 bbl water in 24 hours @ 580 psi

The original pressure chart was sent to the NMOCD; a copy can be found on the reverse side of this form.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 10/23/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

