

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION WELL

Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Well Letter I : 2310 Feet From The SOUTH Line and 990 Feet From The

ST Line Section 24 Township 24S Range 36E

5. Lease Designation and Serial No.

LC 063965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

COOPER JAL UNIT

132

9. API Well No.

30 025 09639

10. Field and Pool, Exploratory Area

LANGIE MATTIX 7 RVRs Q GRAYBURG

11. County or Parish, State

LEA, NEW MEXICO

Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Perf. Jalmat (acc. WFX-671)
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/95: MIRU.
5/95: Released packer and install BOP. TOH with tubing and packer, TIH with plug and set @ 3300'.
7/95: Ran GR-CBC-CCL log from 3300'-2000'. TOC @ 2700'. Perforated casing with 2 jsfp on interval 3024'-3170' (164 holes).
5/95: TIH with packer and set @ 2962'. Pickle tubing with 600g 7-1/2% NEFE HCL + 150g Xylene.
id treated with 5000g 15% NEFE HCL + 250 ball sealers (Pmax=2250psi, Pmin=550psi, AIR=5BPM, ISIP=970psi).
5/95: Released plug and TOH. TIH with packer and set @ 2962'. Pressure tested casing to 500psi and held for 30 minutes.
ified Bonnie @ Hobbs OCD. Hooked up to water injection line. Riggged down.

2/95-6/16/95: Placed on injection and tested.

7/95: Final test: 481 bbl water in 24 hours @ 580 psi

a original pressure chart was sent to the NMOCDC; a copy can be found on the reverse side of this form.

hereby certify that the foregoing is true and correct.

SIGNATURE *[Signature]* TITLE Engineering Assistant DATE 10/23/95

TYPE OR PRINT NAME Darrell J. Carriger

space for Federal or State official use
ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY DISTRICT SUPERVISOR TITLE DATE OCT 30 1995

CONDITIONS OF APPROVAL, IF ANY:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.