

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 2310 Feet From The SOUTH Line and 990 Feet From The

EAST Line Section 24 Township 24S Range 36E

5. Lease Designation and Serial No.
LC 063965

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COOPER JAL UNIT
132

9. API Well No.
30 025 09639

10. Field and Pool, Exploratory Area
LANGLIE MATTIX 7 RVRS Q GRAYBURG

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Perf. Jalmat (acc. WFX-671)
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Objective: Add Jalmat perforations and downhole commingle Jalmat and Langlie Mattix zones.

1. MIRU. Install BOP
2. TOH with injection equipment. RU HLS. Log Jalmat interval.
3. Selectively perforate Jalmat interval 2950' - 3350' (pending log analysis).
4. Acid stimulate Jalmat with 4000 gallons 15% HCL + ball sealers.
5. TIH with injection packer on 2-3/8" cement line tubing.
6. Set packer @ +/- 2950'.
7. Load and test annulus to 500 psi for 30 minutes (chart).
8. Place on injection; Pmax=590 psig.

14. I hereby certify that the foregoing is true and correct

SIGNATURE [Signature] TITLE Engineering Assistant DATE 5/22/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State official use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUN 29 1995

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUBJECT TO
LIKE APPROVAL
BY STATE

RECEIVED

JUL 6

U.S. HUDSON
OFFICE