

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR INFORMATION ONLY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION WELL
2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 2310 Feet From The SOUTH Line and 990 Feet From The
EAST Line Section 24 Township 24S Range 36E

5. State Oil / Gas Lease No.
NM063965

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COOPER JAL UNIT
132

9. API Well No.
30 025 09639

10. Field and Pool, Exploratory Area
LANGLIE MATTIX 7 RVRS Q GRAYBURG

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

Objective: Convert to Langlie Mattix injector

- 1) Rigged up, installed BOP, lay down production equipment
2) Cleaned out to 3640', acidized open hole 3475-3640' w/2000 gal 20% NEFE
3) Ran 2 3/8" cement lined injection tubing w/5 1/2" packer set @ 3370'
4) Load casing/tubing annulus w/ inhibited water, test to 500# 30 min (Chart to NMOCD, copy on reverse)
5) 11-30-93: Inj 170 BWPD @ Vac
(Prior: Pump 4 oil, 39 wtr, 22 MCF)

14. I hereby certify that the foregoing is true and correct

SIGNATURE Larry W. Johnson TITLE Engineering Assistant DATE 3/8/94
TYPE OR PRINT NAME Larry W. Johnson

(This space for Federal or State office use)

APPROVED BY FOR RECORD ONLY DATE MAY 11 1994
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

YMO HOITAMOTHI R.

