

N. M. OIL CONS. COMM.
UNITED STATES P. O. BOX 1980
DEPARTMENT OF THE INTERIOR HOBBS, NEW MEXICO 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 063965
2. Name of Operator Texaco Exploration and Production Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88240 505 393 7191	7. If Unit or CA, Agreement Designation COOPER JAL UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT 1, 2310'FSL & 990'FEL SEC 24 T-24-S, R-36-E	8. Well Name and No. COOPER JAL UNIT #132
	9. API Well No. 30-025-09639
	10. Field and Pool, or Exploratory Area LANGLIE MATTIX 7RQG
	11. County or Parish, State LEA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<div style="display: flex; justify-content: space-between;"><div style="width: 48%;"><input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____</div><div style="width: 48%;"><input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water</div></div>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) AWAITING NMOCD RULING ON CERTIFICATION FOR ENHANCED RECOVERY PROJECT AND PENDING APPROVAL OF NMOCD C-108 FORM (APPLICATION TO INJECT).
- 2) RIG UP, INSTALL BOP, ENVIRO-PAK.
- 3) PULL PRODUCTION EQUIPMENT.
- 4) CLEAN OUT TO TD (3640') W/4 3/4" BIT, ACIDIZE W/5000 GAL 15% NEFE HCL
- 5) RUN 111 JTS CEMENT LINED INJ TUBING, SET PACKER @ 3440'
- 6) CIRCULATE INHIBITED PACKER FLUID. TEST CASING/TUBING ANNULUS.
- 7) PLACE WELL ON INJECTION.

14. I hereby certify that the foregoing is true and correct		
Signed <u>Michael J. [Signature]</u>	Title <u>PRODUCTION ENGINEER</u>	Date <u>07/22/93</u>
(This space for Federal or State office use)		
Approved by <u>[Signature]</u> Conditions of approval, if any: <u>[Signature]</u>	Title <u>Petroleum Engineer</u>	Date <u>10/11/93</u>

Fide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side