

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

H. E. H. 1000
P. O. BOX 1000
HOBBS, NEW MEXICO 58145

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. I, 2310' FSL & 990'
AT TOP PROD. INTERVAL: FEL
AT TOTAL DEPTH: . '

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Deepen Langlie Mattix O.H.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cooper Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

132

10. FIELD OR WILDCAT NAME

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-24S, R-36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3307' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up and pulled rods and pump.
2. Circ. and cleaned 3473-3555'.
3. Drilled new formation from 3585-3640' and set pkr. at 3270'.
4. Tested for 30 minutes to 600#, 6:30-7:00 AM, 1/24/85. Tested OK.
5. Acidize open-hole section 3475-3640' w/4000 gal. 15% NEFE and 500# RS in 2 stages.
6. Fraced OH 3475-3640' w/22,000 gal. 30# X-link wtr. contain and 56,000# 12/20 sd. Flush w/29#-30# X-link wtr.
7. Installed production equipment. 24 hour test 3/4/85. P/39 BNO, 127 BLW, GOR 1538.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. B. Loh TITLE Dist. Opr. Mgr. DATE March 21, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: None

APR 2 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED
APR - 3 1985
O.C.D.
HOBBS OFFICE