

O+6-BLM-Carlsbad, 1-File, 1-Engr. BB, 1-Foreman CK, 1-Mr. J.A.-Midland,

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. OIL CONG. COMMISSION

P. O. BOX 1990

INTERIOR, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310' FSL 990' FEL Unit I

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☒

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cooper Jal

8. FARM OR LEASE NAME

9. WELL NO.

132

10. FIELD OR WILDCAT NAME

Jalmat/Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T24S R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3307' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU pulling unit. Pull rods and install BOP. Pull tbq at 3326'.
2. Drill 4 3/4" open hole deeper, from 3555-3645'.
3. Frac OH w/36,000 gals. 25% CO2 and 83,000# 12-20 sand. Pump OH and test.
4. Perforate the Jalmat w/1 spf, selectively, at 3018-3439', total 36 holes.
5. Treat perms at 3018-3439' w/2,000 gals. 15% NEFE.
6. Frac perms w/17,000 gals. gelled KCL and 48,000# 12-20 sand, in 2 stages.
7. Install pumping equipment.
8. Produce the downhole commingled Jalmat and Langlie-Mattix Pools.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Shelley A. Tate TITLE Area Supt. DATE 7/23/84

APPROVED BY

RECOMMENDATIONS TO APPROVAL, IF ANY:

(This space for Federal or State office use)

TITLE CARLSBAD RESOURCE AREA

DATE 9-25-84

Subject to
Like Approval
by State

*See Instructions on Reverse Side