

Case No. 6085
Order No. R-5590

(3) That the applicant shall consult with the supervisor of the Commission's district office at Hobbs and determine a formula for the allocation of production to each zone of any well downhole commingled under provisions of this order,

(4) That the downhole commingling authority granted by this order shall terminate upon abandonment of secondary recovery operations in the Jalmat and Langlie-Mattix Pools within said Cooper Jal Unit.

(5) That the application of Reserve Oil, Inc., for contraction of the vertical limits of the Jalmat Gas underlying said Cooper Jal Unit Area by the deletion of the Yates and Seven Rivers formations therefrom and the extension of the Langlie-Mattix Pool to include said formations is hereby denied.

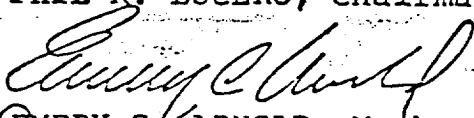
(6) That to afford the Commission the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action, the operator should notify the Hobbs district office of the Commission any time any well commingled under authority granted by this order is shut-in for 7 consecutive days,

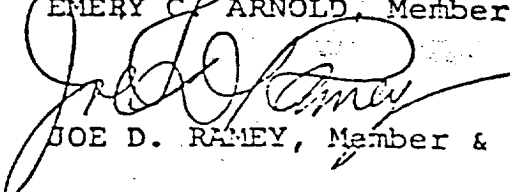
(7) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman


EMERY C. ARNOLD, Member


JOE D. RAMEY, Member & Secretary

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