1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPEFATOR PROPATION OFFICE	1	ONSERVATION COMMI FOR ALLOWABL AND MISPORT OIL AND N		Effective 1-1-	d C-104 and C-1 65		
	Getty Reserve Oil, Inc.							
	312 HBF Building, Midland, Texas 79701							
	Reason(s) for filing (Check proper box		Other (Please	explain)				
	New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Go Casinghead Gas Conder	一 一	e effective	e 1-23-80			
	If change of ownership give name and address of previous owner	Reserve Oil, Inc.,	312 HBF Buildir	ng, Midla	nd, Texas 79	701		
11	DESCRIPTION OF WELL AND							
	Lease Name Cooper Jal Unit	Well No. Pool Name, Including F 132 Langlie Matt		Kind of Lease State, Federal o	or Fee Federal	NM ²⁰⁰ No.		
	Location		1			1003703		
	Unit Letter I : 2310 Feet From The South Line and 990 Feet From The East							
	Line of Section 24 Tox	waship 24-S Range	36-E , NMPM,		Lea	County		
111.	DESIGNATION OF TRANSPORT							
	Name of Authorized Transporter of Oil or Condensate Shell Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) BOX 2648 Houston Toxas 77001					
	Name of Authorized Transporter of Castaghead Gas X or Dry Gas		Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas	Company Unit Sec. Twp. Pge.	Box 1492, El					
	If well produces oil or liquids, give location of tanks.	J 24 24S 36E	Yes	i	Unknown			
ıv.	If this production is commingled with that from any other lease or pool, give commingling order number: R-663 COMPLETION DATA							
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.			
	Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe			
	TUBING, CASING, AND		CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEN	AENT		
		`						
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow							
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow,		etc.)			
	1 as able of Tard	Tubing Pressure	Casing Preseure C		Choke Size			
	Length of Test							
	Actual Fied, During Tost	Cil-Bbis.	Water - Bbls.		Gos-MCF			
	CAO WEST V	A	**************************************	· · · · · · · · · · · · · · · · · · ·		*************************************		
	GAS WELL Adduct Prod. Tost-MCF/D	Length of Test	Ebla, Condensate/MMCF		Gravity of Condensate			
	Testing Method (prior, back pr.)	Tubing Proseure (Shut-ia)	Cosing Pressure (phut-	in)	Choke Size			
			•	1				

VI. CERTIFICATE OF COMPLIANCE

January 31, 1980

Assistant District Manager

I hereby certify that the rules and regulations of the Oil Conservation Commitmion have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Tule)

Wiser

OIL CONSERVATION COMMISSION reste 1001

APPROVED	FFE IS 1300	, 19
	Orig. Signed by	•
DY	Jerry Sexton	
TITLE	Dist 1, Supre	
11164		······································

This form is to be filed in compliance with RULE 1104.

If this la's requestrior allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with MULE 111.

All ancrious of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, Ill, and VI for changes of ownewell name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipromoteted wells.