DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMIS Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator Reserve Oil and Gas Company Address 301 First Savings Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of Recompletion X Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Cooper Jal Unit

ILC No. 063965 132 Langlie Mattix Seven Rivers State, Federal or Fee Federal Location Unit Letter I ; **2310** Feet From The ____ S Line and __ 990 Feet From The Township 24-S Range 36-E , NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | Condensate | | Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Corporation Box 2648, Houston, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 1492, El Paso, Texas If well produces oil or liquids, give location of tanks, Is gas actually connected? 24-S 36-E 24 Yes Unknown If this production is commingled with that from any other lease or pool, give commingling order number: R-663 IV. COMPLETION DATA Oil Well Gas Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbls. Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

GAS WELL

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Manager

(Title)

November 27, 1972

(Date)

OIL CONSERVATION COMMISSION

NOV 30 1972 Orig. Signed by Joe D. Ramey Dist. I, Supva TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-sble on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Copy 10 in the Original by Jee D. Ramey Dist. I, Super

(C (C)

Colored State of the State of t