

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Bureau No. 1004-0137
1994

SUBMIT IN DUPLICATE

WELL RECOMPLETION REPORT

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☒ DIFF. ☒ OTHER ☐
WELL OVER BACK RESVR.
2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC
3. Address and Telephone No.: P.O. BOX 730, HOBBS, NM 88240 397-0426
4. Location of Well (Report location clearly and in accordance with any State requirements.)
At Surface ☒ Unit Letter P : 990 Feet From The SOUTH Line and 990 Feet From The EAST Line
At proposed prod. zone

5. Lease Designation and Serial No. LC 063985 ☒
6. If Indian, Alottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number COOPER JAL UNIT
136 ☒
9. API Well No. 30 025 09640 ☒
10. Field and Pool, Exploratory Area Jalmat Tansil Yates 7 Rivers
11. SEC., T., R., M., or BLK. and Survey or Area Sec. 24, Township 24S, Range 36E ☒

At Total Depth
14. Permit No. Date Issued
12. County or Parish LEA 13. State NEW MEXICO
15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 11/15/94 18. Elevations (Show whether DF, RT, GR, etc.) 3308' KB 19. Elev. Casinhead
20. Total Depth, MD & TVD 3540 21. Plug Back T.D., MD & TVD 3345 22. If Multiple Compl., How Many 23. Intervals Rotary Tools Drilled By -> 3540 Cable Tools
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 3013-77 Jalmat Tansil Yates 7 Rivers
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run 27. Was Well Cored No

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8		280	11	150, cmt clrc	
5 1/2		3465	7 7/8	300	
Open Hole		3540	4 3/4		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation record (Interval, size, and number) 3013-77' 2 JSPI, 0.56", 242 holes
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3013-77 Frac w/229K sand & 45K gel

33. PRODUCTION
Date First Production 12/2/93 Production Method (Flowing, gas lift, pumping - size and type pump) Pump Well Status (Prod. or Shut-in) Prod
Date of Test 1/6/94 Hours tested 24 hr Choke Size Prod'n For Test Period Oil - Bbl. 112 Gas - MCF 34 Water - Bbl. 37 Gas - Oil Ratio 304
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 37.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments
36. I hereby certify that the foregoing is true and correct
SIGNATURE [Signature] TITLE Engineering Assistant DATE 5/20/94
TYPE OR PRINT NAME Larry W. Johnson

REFUSED

JUL 21 1997

MR. HUBBS
FBI