Submit 5 copies to Appropriate District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION** 

Form C-104

Revised 1-1-89 See Instructions

at Bottom of Page

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<del></del>												
Operator TEXACO EXPLORATION & PRODUCTION INC							Well API No. 30 025 09640					
Address P.O. BOX 730,					· · · · · · · · · · · · · · · · · · ·	,				0 025 09640		
New Well												
	New Well					Cther (Please explain)						
	⊠ oil				Dry Gas		!					
Change in Operator Casinghead Gas Condense						• [	· · · · · · · · · · · · · · · · · · ·		·			
If change of operator give name and a of previous operator	address											
I DESCRIPTION OF WELL			···		77.10		79					
II. DESCRIPTION OF WELL Lease Name	AND LEAS	SE	Well No	Pool	Name Inclu	ding Formation		Kind	of Lease State, Fede	eral or Fee III occo	No	
	COOPER JAL UNIT			136 Jalmat Tansill			-1 7 Di			2000 70.		
Location	·		1.00	Joann	iat rationi re	ILOS / ICIVOIS		FE	DERAL		AIMINO3A02	
Unit Letter	Р	:9	90	Feet Fro	om The _S	OUTHLin	e and <u>990</u>	Feet	From TheE	AST L	ine	
Section 2	4	т	ownship_	248		Range	36E			LEA CO	OUNTY	
			•		71.1							
III. DESIGNATION OF TRAN		R OF OIL	AND NAT	TURAL (	GAS							
Name of Authorized Transporter of Oil Condensate						Address (Give address to which approved copy of this form is to be sent)						
Shell Pipeline Co						PO Box 2648, Houston TX 77252						
Name of Authorized Transporter of Casinghead Gas Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
Texaco E & P Inc / Sid Richardson C & G Co  If Well Produces oil or liquids, Unit Sec. Twp. Rge.					Rge.				30x 1226, Jal, NM 88252			
give location of tanks	,	J	24	248	36E	Yes	illy connected	? Whe		••		
<del>-</del>								11/15/93				
If this production is commingled	with that Iro	m any otne	er lease or p	pool, give	commingling	g order numbe	r: ———					
IV. COMPLETION DATA												
Designate Type of Completion - (X)				Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded			x				<u> </u>		X		X	
Date Opuloed	-	Date Comp	I. Ready to 11/15/9			Total Depth	3540		P.B.T.D			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation						Top Oil/Gas Pay			3345 Tubing Depth			
3308' KB Jalmat						3013			3138			
Perforations 3013-77	•								Depth Casing			
0010-71			TUDING	2 0 4 0	INIO ANIO	05145151			<u> </u>	3465		
HOLE SIZE	<del></del>	CA				CEMENTIN	IG RECOR	ט	T		<del></del>	
11		CASING and TUBING SIZE  8 5/8				DEPTH SET			SACKS CEMENT			
7 7/8		5 1/2							150, cmt circ			
4 3/4		Open Hole				3465 3540			300			
Срептие						3540	· · · · · · · · · · · · · · · · · · ·	······································	<del> </del>			
V. TEST DATA AND REQUE												
OIL WELL (Test must Date First New Oil Run To Tank				ne of loa	d oil and mu					or be a full 24 h	ours.)	
Date First New Oil Run To Tank Date of Test  12/2/93 1/6/94						Producing Method (Flow, pump, gas lift, etc.) Pump						
ength of Test	gth of Test Tubing Pressure					Casing Pressure			Choke Size			
24 hr ual Prod. During Test Oil - Bbls.					<del></del>	Water - Bbls.			Gas - MCF			
· · · · · · · · · · · · · · · · · · ·	112					37			34			
GAS WELL												
Actual Prod. Test - MCF/D	L	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Ti	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
(I 00504T00 050T00												
VI. OPERATOR CERTIFICA			_									
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	d that the info	rmation give	ration n above				OIL C	ONSERV	ATION [	DIVISION		
TH Johnson												
Signature						Date Approved MAR 0 2 1994						
Larry W. Johnson Engr Asst					Bate Approved							
Printed Name Title						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
2/28/94		397	-0426			Title		DDIKICI	i SUPERVIS	OK .		
Date Telephone No.						- 1116 H	With any on the last	ويستورون والمسافحات	· daspini (m) ( confuse	o application and the particle	y	

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and VI for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.