Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, H.bbs, NM 88240

State of New Mexico Largy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Texaco Exploration and Production Inc.								Well API No.			
Address								30 025 09640			
	, New Mexic	0 8834	0-25	28							
Reason(s) for Filing (Check proper		0 8824	0-25	28	X Ou	er (Please expi	lain)	 			
New Well	EFFECTIVE 6-1-91										
Recompletion	Oil	Change in	Dry (I LOTIVE C	- 1-51				
Change in Operator	Casinghe	ad Gas [, ,	ensate							
Manage and a series and a serie	Texaco Prod			P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-	2528		
II. DESCRIPTION OF W	ELL AND LE	ASE								•	
Lease Name		Well No. Pool Name, Including			ing Formation			Kind of Lease		Lease No.	
COOPER JAL UNIT		136		IGLIE MAT	TIX 7 RVRS Q GRAYBURG			State, Federal or Fee		141560	
Location											
Unit Letter P	990	0	_ Feet 1	From The SC	OUTH Lie	e and990) I	eet From The	EAST	Line	
Section 24 To	waship 2	248	Rang	e 36E	,N	мрм,		LEA		County	
THE DECICAL THOSE OF T	D A NICDADTII	en oe o	TF AT	ATEN BY A TOTAL	DAT CAC						
III. DESIGNATION OF T Name of Authorized Transporter of	Oil —	or Conde		ND NATU		e address to w	hick approve	d copy of this t	orm is to be s	ent)	
INJECTOR										·	
Name of Authorized Transporter of INJECTOR	or Dry Gas			Address (Give address to which app			proved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rge.	is gas actual	is gas actually connected? When?					
If this production is commingled wit		her lease or	pool, g	ive comming	ling order num	ber:	······································				
IV. COMPLETION DATA	,	Oil Wel	,	Gas Well	New Well	Workover	1 5	1 ~ ~ .	·	· · · · ·	
Designate Type of Comple	etion - (X)	I OII WELL	' !	Car Mell	I MEM MEII	workover	Deepen	I Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ipi. Ready to	o Prod.	<u></u>	Total Depth	1	<u> </u>	P.B.T.D.	<u>. </u>		
Elevations (DF, RKB, RT, GR, etc.)	of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casir	g Shoe		
		TIDDIC	CAS	DIC AND	CIEN CENTRA	NO DECOR	<u> </u>				
UOLE 0175		TUBING, CASING AND							01040.051451		
HOLE SIZE	- CA	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
					 			 			
					 					····	
 					<u> </u>			 	 		
V. TEST DATA AND REC	UEST FOR	ALLOW	ARLE	<u> </u>	l			1			
·	after recovery of t				be equal to or	exceed ton all	owable for th	is denth or he	for full 24 hou	1	
Date First New Oil Run To Tank	Date of Te	 	0) 1000	Ou what mass		ethod (Flow, pa			OF JULE 24 HOLE	78.)	
Date of 1eg					Treating Internet (I town pump), San 191, early						
Length of Test	Tubing Pn	Tubing Pressure				ıre		Choke Size	Choke Size		
	·										
tual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
GAS WELL					·						
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conden	sate/MMCF	,	Gravity of C	codensate		
	·										
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTI		COLE	T 4 1	NCP:	1			1			
				NCE	(DIL CON	ISERV	ATION	DIVISIO)N	
I hereby certify that the rules and Division have been complied with	regulations of the and that the info	ou conser mation oiv	eu apon Asnou	re	H						
is true and complete to the best of	my knowledge a	nd belief.		-	Data	Approve	4	MAR	1001		
	_				Date	whblone	u	J 8 7 9	1331		
7. M. Willer					By OMOTHER CLOSURGED STREET STREET						
Signature K. M. Miller		Div. Op	ers.	Engr.	ll gà-			ov senev s Trebuska			
Printed Name April 25, 1991	-	915-6	Title		Title			and the second second second			
Date			phone 1		[[-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 20 to 1951