	40. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE IRANSPORTER OIL GAS OPERATOR	REQUEST	CONSERVATION COMMIS IN FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
1.	PRORATION OFFICE Operator			
	Address			
	312 HBF' Building Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership X	Change in Transporter of: Oil Dry G	Other (Please explain)	
	If change of ownership give name and address of previous owner	Reserve Oil and Gas C	ompany, 312 HBF Bldg.	, Midland, TX 79701
п.	This change to be effective JAN - 1 1977 Lease Name Well No. Pool Name, Including Formation Kind of Lease (
	Cooper Jal Unit			al or Fee Federal 063965
	Location Unit Letter P; 990	9Feet From TheSouth_Li	ne andFeet From	TheEast
II.	WATER INJECT	wnship 24S _{Range} 'ION W ELL TER OF OIL AND NATURAL G /	36 <u>е</u> , _{ммрм} ,	Lea _{County}
	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Ca	singhead Gas 🗍 or Dry Gas 🦲	Address (Give address to which appro	ved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en
I V .	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations	· ·]	Depth Casing Shoe
ļ	TUBING, CASING, AND CEMENTING RECORD			
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ľ	TEST DATA AND REQUEST EA			
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
		Balle of 1881	Producing Method (riow, pump, gas ii)	<i>t, etc.)</i>
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ſ	Actual Prod. During Test	Oil-Bbla.	Water-Bbla.	Gas - MCF
•	GAS WELL	4		d
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION APPROVED MAR 3 1977 Orig. Signed by BY Dist 1, Supv.	
	Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
-				
	District Manager JAN -6 1977	e)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
(Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		\$	i Separate Forma C+104 must	of more for each hoor in whitibik