

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Phillips Federal LC063965

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well		7. UNIT AGREEMENT NAME Cooper Jal Unit
2. NAME OF OPERATOR Reserve Oil and Gas Company		8. FARM OR LEASE NAME Cooper Jal Unit
3. ADDRESS OF OPERATOR First Savings Building, Midland, Texas 79701		9. WELL NO. 136
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit 9, 990' FSL & 990' FEL Sec. 24, 24S-36E		10. FIELD AND POOL, OR WILDCAT Langlie Mattix
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-24S-36E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3308' GR		12. COUNTY OR PARISH Lea
		13. STATE N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Convert to Water Injection ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water injection into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.

This well has been prepared for water injection as follows:

1. Pulled pump, rods, and tubing.
2. Cleaned out with sand pump to 3540'.
3. Ran Baker Model AD tension packer and 111 joints 2-3/8" cement lined tubing. Set packer at 3398' in 5 1/2" casing with 15,000# tension.
4. Placed inhibited fresh water above packer in casing annulus.
5. Shut in awaiting completion of injection facilities.

Work completed May 17, 1971.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE **District Manager**

DATE **June 22, 1971**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED

JUN 26 1971

OIL CONSERVATION DIVISION
HOUSTON, TEXAS