

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 09641
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	135
9. Pool Name or Wildcat	LANGLIE MATTIX-JALMAT
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3318 KB

SUNDY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DHC Injector
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	

Unit Letter O : 990 Feet From The SOUTH Line and 1980 Feet From The EAST Line  
Section 24 Township 24S Range 36E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPERATION	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>	REL PKR	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-02-99: MIRU. WELL 600# ON TBG - 300# ON CSG. BLED TBG TO VAC TRUCK. SI INJECTION HEADER. NDWH. NUBOP. PULL 1 JT TBG. RAISE PKR 30'. RESET @ 2925'. TEST CSG & PKR TO 500# FOR 30 MINS-OK. REL PKR & CIRC HLE W/100 BBLS PKR FLUID. NDBOP. NUWH. TEST & CHART FOR NMOC 500# FOR 30 MINS-OK. START WELL TO INJECTING.  
4-05-99: RIG DOWN.  
4-11-99: ON 24 HR OPT. INJG 580 BWPD @ 580#.  
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 5/13/99  
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405  
ORIGINAL SIGNED BY GARY WINK

(This space for State Use)

APPROVED BY FIELD REP. II TITLE  DATE JUN 02 1999  
CONDITIONS OF APPROVAL, IF ANY:

TC S



