

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 30 025 09641 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | COOPER JAL UNIT |
| 8. Well No. | 135 |
| 9. Pool Name or Wildcat | Langlie M SR & GR JALMAT TANSILL YATES SEVEN RIVERS |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3318 KB |

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: | OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DHC Injector |
| 2. Name of Operator | TEXACO EXPLORATION & PRODUCTION INC. |
| 3. Address of Operator | P.O. BOX 730, HOBBS, NM 88240 |
| 4. Well Location | Unit Letter <u>O</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3318 KB |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Converted to DHC WIW

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was performed according to NMOCD Order No. WFX-657; Dated Jan. 24, 1994.

12/5/94: MIRU. Lay down rods and pump. Installed BOP. TIH with casing scraper. Cleaned out to 3144'. TOH.
12/6/94: TIH with bit and cleaned out to 3472'.
12/7/94: Cleaned out scale to 3524'.
12/10/94: Acid treated zone with 8400g 20% NEFE HCL and pickled tubing with 336g 15% HCL and 170g Xylene + 5600# salt (Pmax=500psi, AIR=3 BPM, Pmin=126psi, ISIP=280#).
12/13/94: Released packer and TOH.
12/14/94: TIH with packer.
12/15/94: Circulated corrosion inhibitor and set packer @ 2964'.
12/16/94: TOH with tubing and packer.
01/6/95: TIH with packer and set @ 2956'. Tested to 500psi form 30 minutes <held>.

Waited on injection line

2/4/95-2/27/95: Placed on injection and tested.

2/28/95: Final test: 786 bbl water injected on vacuum in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 10/24/95
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE OCT 30 1995
CONDITIONS OF APPROVAL, IF ANY:

