## State of New Mexico

Submit 3 copies to Appropriate District Office

Ene. Minerals and Natural Resources Department

Form C-103 Revised 1-1-8

District Office				•	•	Revi	ised 1-1-89	
DISTRICT I		OIL CONSE	RVATI	ON DIVISION	WELL API NO	<u> </u>		
P.O. Box 1980, Hobbs, N	M 88240		.O. Box 208		WELL AFINC	,. 3002509641		
Conta For Manual Contact Conta					5. Indicate T			
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 8/504-2088  DISTRICT III					STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410					6. State Oil	Gas Lease No.	<del></del> -	
S	UNDRY NO	TICES AND REPOR	TS ON WE	LL				
(DO NOT USE THIS FO	RM FOR PRO	POSALS TO DRILL OF	TO DEEPER	N OR PLUG BACK TO A	7. Lease Nar	me or Unit Agreement Name		
DII 1	(FORM	RVOIR. USE "APPLICA C-101) FOR SUCH PRO	ATION FOR F POSALS.)	PERMIT"	COOPER J			
1. Type of Well: OIL GAS WELL OTHER								
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC						8. Well No. 135		
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240						9. Pool Name or Wildcat		
4. Well Location					JALMAT (	TN/YTS/7R) / L. MATTIX (7F	R/QN/GB)	
Unit Letter	_0:	990 Feet From	The SOU	TH Line and 1980	Feet From 1	The EAST Line		
Section 24		Township 24S		Range <u>36E</u> NM	IPM	LEA_COUNT	<b>′</b>	
		10. Elevation (Show w	hether DF, Rk	(B, RT,GR, etc.) 3318 KB				
11.	Check Ap	opropriate Box to Ir	ndicate Na	ture of Notice, Report	or Other I	Data		
NOTICE OF INTENTION TO					BSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK								
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPE					DATION C	ALTERING CASING	_ 📙	
PULL OR ALTER CASING CASING TEST AND CEMEN						PLUG AND ABANDONMEN	п 🗌	
OTHER:	CONVERT T	O WIW - DHC	$\boxtimes$	OTHER:	т Јов 🔲		r	
12. Describe Proposed or ( any proposed work) SE	Completed Op	erations (Clearly state 3.	all pertinent	details, and give pertinen	t dates, inclu	ding estimated date of st	arting	
1. Pull Production Equipme	nt.							
2. CO to 3650' (TD).								
3. Perforate Addtional Jalma	at & Langlie Ma	uttix 2950' - 3460' (Selec	tive Intervals)					
4. Acidize Jalmat & Langlie	Mattix Interval	(2950' - 3650') w/ 8400 (	gals 20% HCI	l.				
5. TIH w/ Tension Pkr on 2-	3/8" Cmt Lined	l Tubing. Set Pkr. @ 290	0' (within 100	of top perf).				
6. Load Tbg-Csg Annulus w	/ Inhibited Pac	ker Fluid. Pressure test f	for 30 min. @	300 psig.				
7. Place on DHC Injection. (	NMOCD Order	r No. WFX-657; Dated J	lan. 24, 1994)	. Maximum WHP = 590 psi	g. (.2 psi/ft)			
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