

GAS-OIL RATIO TESTS

Operator **Texaco Producing Inc.** Pool **LANGLIE MATTIX ; JALMAT YATES SEVEN RIVER** County **Lea**

Address **P.O. BOX 728 Hobbs, N.M.**

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	DATE OF TEST	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BBL
		U	S	T	R						WATER BBL.	CRUD. OIL BBL.	OIL BBL.	GAS ACFT.	
COOPER JAL UNIT	135	0	24	24	36	7-27-87P			159	24	152	367	123	61	—
	LANGLIE MATTIX					36% OIL 21% GAS			57		55		44	13	295
	JALMAT					64% OIL 79% GAS			102		97		79	48	608

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No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio tests, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 14.735 psia and a temperature of 60° F. Specific gravity base will be 0.62.
 Report casing pressure in line of tubing pressure for any well producing through casing.
 Well assigned and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 201 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
AREA SUPERINTENDENT

AUG 10 1987