

GAS-OIL RATIO TESTS

LEASE NAME		WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	WELLY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			Special	
			U	S	T	R					WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL
Cooper Jal Unit		135	0	24	24	36		10-4-86	8	34	89	374	73	221	3027
Laguna Matix										24	68	374	26	157	6038
Laguna Matix									8	24	121	374	47	64	136
Request Allowable Increase															

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

W.B. Loh

District Operations Manager

NOV 13 1986