DISTRIBUTION	4	, N	
DISTRIBUTION SANTA FE	EW MEXICO OIL CONSERVATION COMMISSIC Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104		Form C-104 Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-55
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
LAND OFFICE		;	
TRANSPORTER GAS	-	;	
OPERATOR			
PRORATION OFFICE			
Reserve Oil, In			
Address	.c.		
	ng, Midland, Texas 7970	01	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	_	
Recompletion	OII Dry Ga	=	
Change in Ownership X	Casinghead Gas Conder	nsate [_]	
if change of ownership give name and address of previous owner	Reserve Oil and Gas Co	ompany, 312 HBF Bldg.,	Midland, TX 79701
and Bodiess of previous owner	This change to be effect	tive JAN - 1 1077	
DESCRIPTION OF WELL AND Lease Name	Well No.: Pool Name, Including F		Lease No.
Cooper Jal Unit		.	2000
Location			
Unit Letter O : 9	90 Feet From The South Lin	e and 1980 Feet From T	heEast
· .	2.40	N/ P	
Line of Section 24 To	ownship 24S Range 3	36E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	is.	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Shell Pipe Line		Box 2648, Houston, T	exas 77001
Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
El Paso Natura		Box 1492, El Paso, T	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. J 24 24S 36E	Is gas actually connected? When	n Unknown
			R-663
If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,	give commingling order number:	11-003
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Dute Compt. Reddy to Pica.	Total Beptil	7.8.1.0.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1,022 0,23			
	TOD AT LOWARY E		
TEST DATA AND REQUEST I		fter recovery of total volume of load oil a epth or be for full 24 hours)	must be equal to or exceed top ditor
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chora Siza
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan-MCF
•			
GAS WELL	It can be of man	Phile Condensate AA/OF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Coursel of Commentation
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	11 18 20 20 20 20 20 21 1	TION COMMISSION
		APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1	to Signed by
		SY	
		TITLE	and the second
		This form is to be filed in c	
2/m/h/		To this is a request for allow	shie for a newly drilled or deepene
(Sig	nature)	well, this form must be accompant tests taken on the well in accord	ied by a tabulation of the devistion
District Manage	er		it be filled out completely for allow

(Title)

JAN -6 1977

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply