	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
Ι.	PRORATION OFFICE			

(Date)

NEW MEXICO OIL CONSERVATION COMMISS! ... REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Petroleum Corpor	ation of Texas				
Address	months Tong 700	2/			
P. O. Box 752, B Reason(s) for filing (Check proper)	reckenridge, Texas 760	Other (Please explain)			
New Well	Change in Transporter of:	To change opera	ting name from White Sands		
Recompletion Change in Ownership X		Gas Oil & Gas Corpo	ration.		
		densate Effective Augus			
If change of ownership give name and address of previous owner	White Sands Oil & Gas C	orporation, 516 Commerci	al Bank Tower, Midland, Tex		
DESCRIPTION OF WELL AN Lease Name		Name, Including Formation	Kind of Lease		
Thomas	5 Lan	glie Mattix - 7 Rivers	State, Federal or Fee Fee		
	990 Feet From The South	Une and 1980 Feet Fre	Poor		
Ont Cotter	990 Feet From The South	Line and 1980 Feet Fro	m The <u>East</u>		
Line of Section 24	Fownship 24S Range	36E , NMPM, L	ea County		
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (GAS			
Name of Authorized Transporter of (Oil A or Condensate		proved copy of this form is to be sens)		
Shell Pipe Line Corporate of Corporate of Authorized Transporter of Corporate of Co	Oration Casinghead Gas A or Dry Gas	P. O. Box 2648, Hou	ston, Texas roved copy of this form is to be sent)		
El Paso Natural Gas (Box 1492, El Paso,			
f well produces oil or liquids,	Unit Sec. Twp. Rge.		Texas When		
ive location of tanks.	J 24 24S 36I				
this production is commingled to OMPLETION DATA	with that from any other lease or poo	l, give commingling order number:			
Designate Type of Complete	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Oate Spudded	Date Compl. Ready to Prod.	Total Depth			
• "	Date compile ready to Prod.	Total Depth	P.B.T.D.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		1			
			Depth Casing Shoe		
		ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
ECT DATA AND DECKER					
EST DATA AND REQUEST I IL WELL		after recovery of total volume of load or depth or be for full 24 hours)	il and must be equal to or exceed top allow-		
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
ctual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
AS WELL					
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
		osbing i lobbine	Choke Size		
ERTIFICATE OF COMPLIAN	(CE	OIL CONSERV	ATION COMMISSION		
pershy coetify that the sules and					
mmission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED , 19			
ove is true and complete to th	ne best of my knowledge and belief.				
		TITLE			
Mussl. W	Amit	This form is to be filed in	This form is to be filed in compliance with RULE 1104.		
(Sign	Charles W. Smith	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Office Manager		tests taken on the well in acco	ordance with RULE 111.		
	itle)	All sections of this form me able on new and recompleted w	ust be filled out completely for allow- cells.		
<u>September 2, 1965</u>		Fill out Sections I. II. III	and VI only for changes of owner		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.