

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas
(Address)

Lease Thomas Well No. 5 Unit 0 S 24 T 24S R 36E

Date work performed 9/14-18/56 POOL Langlie-Mattix

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other on pump

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing & Packer.
Ran open-end tubing to 3493' w/seating nipple @ 3475'
and put well on pump. Would not produce.
Lowered tubing to 3550' w/seating nipple @ 3532'
and well started pumping 40 B/D rate. Settled at 27 B/D
by 9/27/56.

1956 SEP 30 AM 7:38
HOBBS OFFICE OCC

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: Depths from KB, 6 ft. above G.L.

DF Elev. 3318 TD 3575 PBD - Prod. Int. 3472 Compl. Date 2-28-54

Tbng. Dia. 2" Tbng. Depth 3539 Oil String Dia 5½ Oil String Depth 3472'

Perf. Interval (s) open hole 15.5#

Open Hole Interval 3472-3575 Producing Formation (s) Seven Rivers

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>Aug. ave.</u>	<u>9-27-56</u>
Oil Production, bbls. per day	<u>3.9</u>	<u>27.0</u>
Gas Production, Mcf per day	<u>62.4</u>	<u>61.5</u>
Water Production, bbls. per day	<u>trace</u>	<u>trace</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>15,960</u>	<u>2280</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by E.H. Irwin Southern California Petroleum Corp.
(Company)

Oil Conservation Commission

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

Division Engineer

SOUTHERN CALIFORNIA PETROLEUM CORP.