

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 09642	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name COOPER JAL UNIT	
8. Well No. 148	
9. Pool Name or Wildcat JALMAT TANSILL YATES SEVEN RIVERS	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name COOPER JAL UNIT	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 148	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240		9. Pool Name or Wildcat JALMAT TANSILL YATES SEVEN RIVERS	
4. Well Location Unit Letter J : 2310 Feet From The SOUTH Line and 2310 Feet From The EAST Line Section 24 Township 24S Range 36E NMPM LEA COUNTY			
10. Date Spudded 3/5/54	11. Date T.D. Reached 3/28/54	12. Date Compl. (Ready to Prod.) 3/15/94	13. Elevations (DF & RKB, RT, GR, etc.) 3316' GL
14. Elev. Csghead			
15. Total Depth 3550	16. Plug Back T.D. 3319	17. If Mult. Compl. How Many Zones? 1	18. Intervals Drilled By 0'-3550'
19. Producing Interval(s), of this completion - Top, Bottom, Name 3018'-3174', Jalmat			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8		279	12 1/4	135, circ	
5 1/2		3465	7 7/8	300	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
none				

TUBING RECORD

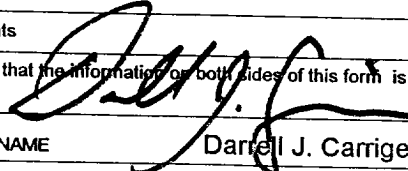
SIZE	DEPTH SET	PACKER SET
2-7/8"	2993'	none

26. Perforation record (interval, size, and number) 3018-3174, 2 jsf, 123 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3018'-3174' AMOUNT AND KIND MATERIAL USED 225000# sand + 45000 gallons gel
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PRODUCTION

Date First Production 12/5/93		Production Method (Flowing, gas lift, pumping - size and type pump) pumping				Well Status (Prod. or Shut-in) producing	
Date of Test 3/15/94	Hours tested 24 hr	Choke Size open	Prod'n For Test Period	Oil - Bbl. 26	Gas - MCF 33	Water - Bbl. 286	Gas - Oil Ratio 1269
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 26	Gas - MCF 33	Water - Bbl. 286	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By Cliff Johnson	
30. List Attachments							

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Assistant DATE 6/9/95  
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

RECEIVED

JUN 13 1955

WORLD BANK  
OFFICE