

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELL TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.		8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico, 88240		9. Well No. 148
4. Location of well: UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>24S</u> RANGE <u>37E 36</u> NMPM.		10. Field and Pool, or WHDCat Langlie Mattix
15. Elevation (Show whether OF, RT, GR, etc.) 3325' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐ OTHER Repair Casing Leak ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-17-86 - TOH with injection equipment.

02-18-86 - Set RBP @ 3400'. Tested 5 1/2" casing 0'-3400' to 100 psi for 45 minutes. Held okay. Pull RBP. Jet washed from 3465'-3550'. Circulated clean.

02-19-86 - TIH with packer on tubing. Set packer @ 3385'. Acidize openhole 3465'-3550' with 2000 gallons 20% NEFE. Tagged fill @ 3480'. Establish circulation. Water came out 8 5/8" braidenhead and on outside of surface casing.

02-20-86 - Tested 5 1/2" casing with RBP and packer. Found leaks @ 170' and 3222'-3306' (previously squeezed Jalmat perforations).

02-23-86 - Set CIBP @ 1140'. Perforated 2 holes @ 260'. Cement retainer at 210'. Cement holes at 260' with 75 sacks Class C with 2% CaCl. Cement hole @ 170' with 175 sacks down 5 1/2" casing. Circulated 25 sacks.

02-24-26-86 - Drilled out to 190'. Tested to 500 psi. Held okay. Drilled out to 260'. Tested to 500 psi. Held okay. Drilled & pushed CIBP to 3527'.

(continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Dist. Adm. Supvr.

DATE 03-21-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

APR 2 - 1986

CONDITIONS OF APPROVAL, IF ANY:

2-27-86 Set CIBP 3400' cmt ret 3160' and squ perfs 3222--3306 w/250 sx class C w/2% CaCl₂ to 2030#.

3--2 thru 5-86 DO CIBP & push to 3550' -- rerun injection tbg & pkr --set pkr @ 3393' test back side to 400 psi -- held OK

3-9-86 Pot test inj. well: 750 BWIPD @ 825 psi

RECEIVED
APR 1 - 1986
O.C.D.
HOBBS OFFICE