

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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| CITY | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well
1. Name of Operator
Texaco Producing Inc.
2. Address of Operator
P. O. Box 728, Hobbs, NM 88240
3. Location of well
UNIT LETTER J, 2310 FEET FROM THE South LINE AND 2310 FEET FROM
THE East LINE, SECTION 24 TOWNSHIP 24S RANGE 36E NMPM.
4. Elevation (Show whether DF, RT, GR, etc.)
3325 DF
5. Unit Agreement Name
Cooper Jal Unit
6. Farm or Lease Name
Langlie Mattix Seven
7. Well No.
148
8. Field and Pool, or Wildcat
Langlie Mattix Seven
9. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐
NULL OR ALTER CASING ☐ OTHER Repair Casing Leak ☒ CASING TEST AND CEMENT JOBS ☐
SUBSEQUENT REPORT OF:
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pull 2 3/8" cement lined tubing. Install BOP.
- 2) TIH with workstring, packer, and CIBP and locate casing leak.
- 3) Establish an injection rate out of the 5 1/2" casing using produced water if possible. TOH.
- 4) TIH with cement retainer and set the retainer above the casing leak.
- 5) Squeeze the casing leak with 300 sx class H cement.
- 6) Pull out of the retainer and reverse out excess cement.
- 7) POH and WOC.
- 8) TIH with workstring and 4 3/4" bit and drill out retainer and cement to the CIBP.
- 9) Test casing and resqueeze if necessary.
- 10) Drill out the CIBP and c/o fill. POH
- 11) Test workstring and TIH. Set packer at 3391'.
- 12) Pressure upon annulus upto 700 PSI.
- 13) Acidize open hole (3465'-3550') with 2,000 gals 20% NEFE Acid with rock salt as a diverting agent.
- 14) TOH with workstring and packer.
- 15) TIH with injection tubing and place well on injection.
- 16) Run injection profile after injection rate has been established.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. B. Ash TITLE Dist. Oper. Mgr. DATE 01/20/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DATE JAN 23 1986

RECEIVED

JAN 22 1986

O.C.D.
HOBBS OFFICE