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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>To convert to an Injection Well</b>		7. Unit Agreement Name <b>Cooper Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>		8. Farm or Lease Name <b>Cooper Jal Unit</b>
3. Address of Operator <b>First Savings Building, Midland, Texas 79701</b>		9. Well No. <b>212</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>2310</b> FEET FROM THE <b>S</b> LINE AND <b>2310</b> FEET FROM THE <b>E</b> LINE, SECTION <b>24</b> TOWNSHIP <b>24-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3325 GL</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to Injection Well</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


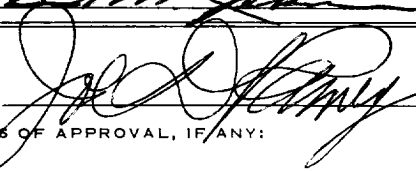
**Injection of water into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.**

**To convert this well to water injection the following work has been performed:**

1. Drilled out bridge plug at 3355'.
2. Cleaned out to original TD of 3353'.
3. Ran 111 joints of cement lined 2-3/8" tubing and Baker Model AD tension packer. Set packer with 15,000# tension in 5 1/2" casing at 3391'.
4. Placed inhibited fresh water above packer.
5. Shut in awaiting completion of injection facilities.

**Work completed 7-1-71.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>District Manager</b>	DATE <b>7-14-71</b>
APPROVED BY 	TITLE <b>MANAGER &amp; SECRETARY</b>	DATE <b>JUL 16 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 15 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.