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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- To Convert to an Injection Well		7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Reserve Oil and Gas Company		8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator First Savings Building, Midland, Texas 79701		9. Well No. 212
4. Location of Well UNIT LETTER J , 2960 FEET FROM THE N LINE AND 2350 FEET FROM THE E LINE, SECTION 24 TOWNSHIP 24-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3325 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to Injection Well <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Injection of water into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-8019.4071

To convert this well to water injection, we propose to perform the following work:

1. Drill out bridge plug set at 3355'.
2. Clean out to original T.D. of 3550'.
3. Run cement lined tubing and tension packer. Set tension packer at 3401'. Injection to be into open hole 3465' to 3550' (Langlie Mattix zone).
4. Place inhibited fresh water on top of tension packer.

Work should commence June 28, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Manager DATE June 21, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUN 23 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 22 1971

OIL CONSERVATION COMM.
HOBBES, N. M.