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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS	AUTHORIZATION T	TO TRANSPORT OIL AND NATERAL GAS
OPERATOR PRORATION OFFICE		
Operator Petroleum Corp	oration of Texas	
Address		
Reason(s) for filing (Check proper bo	Breckenridge, Texas	Other (Please explain)
New Well  Recompletion  Change in Ownership X	Change in Transporter of: Oil Casinghead Gas	To change operating name from White Sands  Oil & Gas Corporation.  Condensate Effective August 1, 1965.
If change of ownership give name and address of previous owner	White Sands Oil & G	Gas Corporation, 516 Commercial Bank Tower, Midland, Tex
DESCRIPTION OF WELL AND		
Lease Name Thomas		Pool Name, Including Formation Kind of Lease  Jalmat Yates 7 Rivers Tansill State, Federal or Fee Fee
Location Unit Letter;	236 Feet From The Sout	
Line of Section 24 To	ownship 24S Rar	nge 36E , NMPM, Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATUR	RAL GAS
Name of Authorized Transporter of O	il X or Condensate	Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Corpor Name of Authorized Transporter of Co		P. O. Box 2648, Houston, Texas  Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Con		Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. 1	Rge. Is gas actually connected? When 36E Yes
If this production is commingled w		or pool, give commingling order number:
Designate Type of Complete		s Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth
Perforations		Depth Casing Shoe
·	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	TUBING, CASIN	NG, AND CEMENTING RECORD  ZE DEPTH SET SACKS CEMENT
TEST DATA AND REQUEST F		nust be after recovery of total volume of load oil and must be equal to or exceed top allower this depth or be for full 24 hours)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	I and at Tank	
Actual Prod. 1est-MCF/D	Length of Test	Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure Choke Size
CERTIFICATE OF COMPLIAN	ICE	OIL-CONSERVATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conser	rvation APPROVED, 19
Commission have been complied above is true and complete to the		
		TITLE
11.	This form is to be filed in compliance with RULE 1	
Mulle Ill	nature) Charles II Smit	If this is a request for allowable for a newly drilled or deepened
Office Manager	Charles W. Smit	tests taken on the well in accordance with RULE 111.
(T	itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
<u>September 2, 1965</u> (D	Date	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.