

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Office of New Well Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form 3-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Odessa, Texas  
(Place)

September 1, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Haynes & V. T. Drilling Co.  
(Company or Operator)

Thomas  
(Lease)

Well No. 6, in NW 1/4 SE 1/4,

Unit Letter J, Sec. 24, T. 24, R. 36, NMPM., Jalnet Pool

Loc.

County. Date Spudded. 3-54

Date Drilling Completed 3-54

Please indicate location:

Elevation 3325 DF Total Depth 3553 PBD 3375

Top Oil/Gas Pay 3222 Name of Prod. Form. Lower Yates

PRODUCING INTERVAL - 3222-25  
3226-30

Perforations 3235-39 3296-3306 (2 shots per foot)

Open Hole None in Yates Depth Casing Shoe 3464 Depth Tubing 3211

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 88 bbls. oil, No bbls. water in 24 hrs, No min. Choke Size 3/8"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 Gal Acid, 23,184 Gal Frac Oil, 23,300# Sand, 250 bbl lse oil

Casing Tubing Date first new Press. 320 Press. 220 oil run to tanks 8-27-59

Oil Transporter Sholl Pipe Line Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: Set Baker Bridge Plug (C.I.) at 3375' capped w/5 sack cement. Tested bridge w/2500# OK. Producing formation changed from Queens (Langlie Mattix Field) to lower Yates (Jalnet Field). Well No. 2, a Yates well in Unit J, Temporarily abandoned.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

Haynes & V. T. Drilling Company  
(Company of Operator)

By: *[Signature]*  
(Signature)

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title: Office Manager

Send Communications regarding well to:

Title \_\_\_\_\_

Name: Haynes & V. T. Drilling Company

Address: 1725 North Grant, Odessa, Texas