

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION & PRODUCTION INC		Well API No. 30 025 09643
Address P.O. BOX 730, HOBBS, NM 88240		
New Well	<input type="checkbox"/> Change in Transporter of:	<input type="checkbox"/> Other (Please explain)
Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
Change in Operator	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of operator give name and address
of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name COOPER JAL UNIT	Well No. 130	Pool Name, Including Formation Jalmat Tansill Yates 7 Rivers	Kind of Lease State, Federal or Fee FEE	Lease No. 141560
Location Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 24 Township 24S Range 36E NMPM LEA COUNTY				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Shell Pipeline Co	Oil <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 2648, Houston, TX 77252
Name of Authorized Transporter of Texaco E & P Inc / Sid Richardson C & G Co	Casinghead Gas <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 3000, Tulsa, OK 74102 / PO Box 1226, Jal, NM 88252
If Well Produces oil or liquids, give location of tanks	Unit J Sec. 24 Twp. 24S Rge. 36E	Is gas actually connected? Yes When? 11/2/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded	Date Compl. Ready to Prod. 11/15/93	Total Depth 3550	P.B.T.D. 3395					
Elevations (DF, RKB, RT, GR, etc.) 3329 KB	Name of Producing Formation Jalmat	Top Oil/Gas Pay 3046	Tubing Depth 3299					
Perforations 3046-3174	Depth Casing Shoe 3450							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING and TUBING SIZE		DEPTH SET			SACKS CEMENT		
11	8 5/8		280			150		
7 7/8	5 1/2		3470			300		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be a full 24 hours.)

Date First New Oil Run To Tank 11/18/93	Date of Test 12/19/93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 12/21/93	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 61	Water - Bbls. 179	Gas - MCF 24

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature <i>Larry W. Johnson</i>	
Printed Name Larry W. Johnson	Title Engr Asst
Date 2/5/94	Telephone No. 397-0426

OIL CONSERVATION DIVISION

FEB 08 1994

Date Approved _____
By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only sections I, II, III, and VI for changes in operator, well name or number, transporter, or other such changes
- Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
FEB 11 1955
COMMUNICATIONS
SECTION